

Optimal management of a hybrid heat pump for heating through the assessment of building thermal load and dynamic performance

C. Bronzoni, C. Zambrelli, P. Conti, D. Della Vista, E. Schito, D. Testi

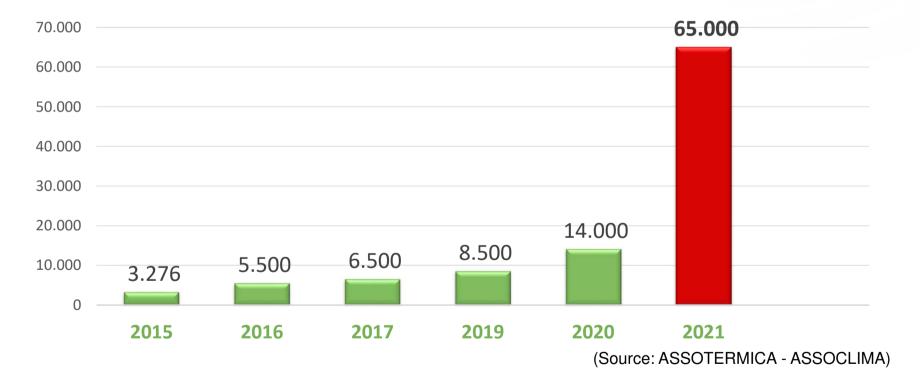


Hybrid solutions....a long-time story for Immergas

Press						
1992	2011	2013	2016	2020	2023	
MAGIS ZEUS (21/3,5-7) MAGIS PLUS	GAMMA AUDAX	MAGIS VICTRIX MAGIS HERCULES	MAGIS COMBO	VICTRIX HYBRID	FACTORY MA SOLUTIONS More than 9	

A hybrid heat pump is an attractive solution

Hybrid systems sold in Italian market



A hybrid heat pump is an attractive solution

Good reasons to invest in hybrid solutions

In EPBD (EnergyPerformanceofBuildingsDirective) Proposal

• Reasons for and objectives of the proposal:

The revision of EPBD is part of the 2021 Commission Work Programme "**Fit for 55**" package and complements the other components of the package proposed in July 2021, setting the vision for <u>achieving a zero-emission building stock by 2050</u>

A **Renovation Wave is coming...** Making Europe more resilient calls for renovation of EU buildings, making them more energy efficient and less dependent on fossil fuels. Renovation is key for reducing the energy consumption of buildings, for bringing down emissions and for reducing energy bills



OIMMERGAS

Source: <u>https://eur-lex.europa.eu/legal-</u> content/EN/TXT/?uri=COM:2021:802:FIN

A hybrid heat pump is an attractive solution.... to be improved with an optimal management

In today and tomorrow products what can really make the difference is the **management of the hybrid heat pump**

- Which are the aims of a management?
- how to choose and switching strategy between two different heat generators?

Our criteria are based on the answers to these questions:

- 1. Which generator can meet the load?
- 2. Which is the most economic generator in order to meet the load?



It's mandatory to be able to evaluate hybrid heat pump performance in real-life conditions



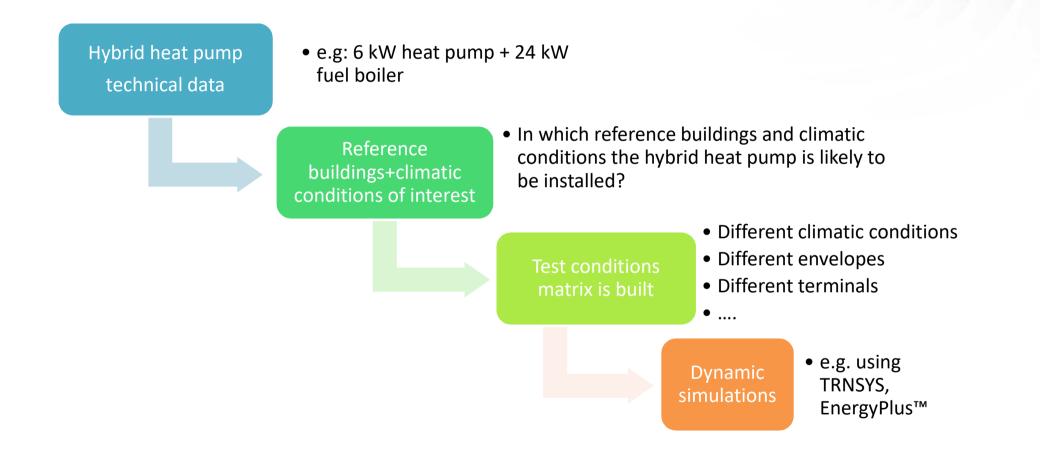
Evaluation of hybrid heat pump performance

Proposed procedure in 4 main steps:

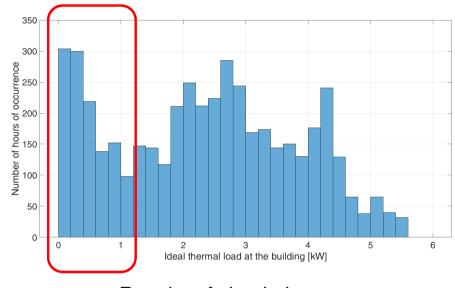
1. Identification of reference buildings: different structural features, different sizes, terminals, different climatic conditions

- 2. Identification of the most frequent operative conditions (in terms of temperatures and loads)
- 3. Monitoring of heat pumps performance in the most frequent operative conditions
- 4. Definition of a fitting equation for the evaluation of COP depending on the source temperatures and loads

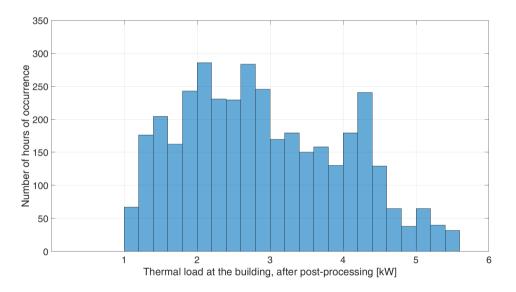
Identification of the most frequent operative conditions



Identification of the most frequent operative conditions (in terms of temperatures and loads)



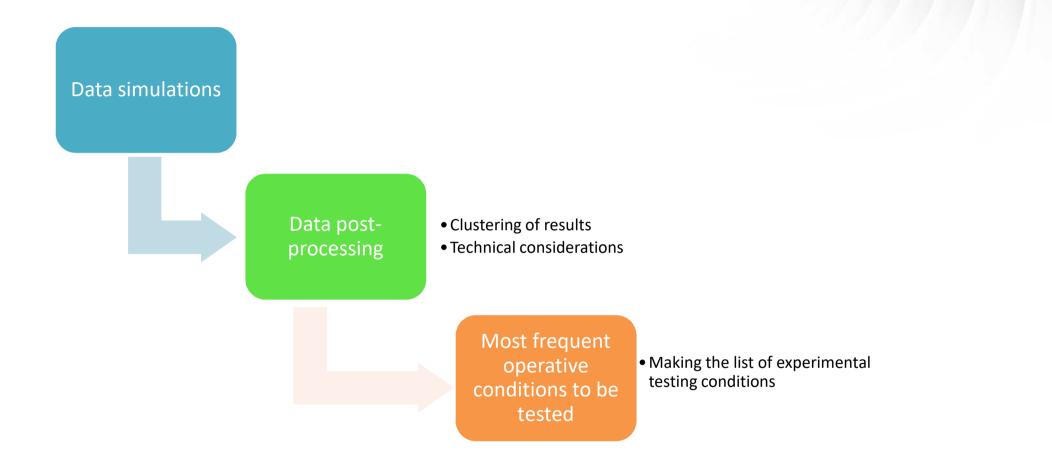
Results of simulations



OIMMERGAS

Results of simulations, after data post-processing

Identification of the most frequent operative conditions

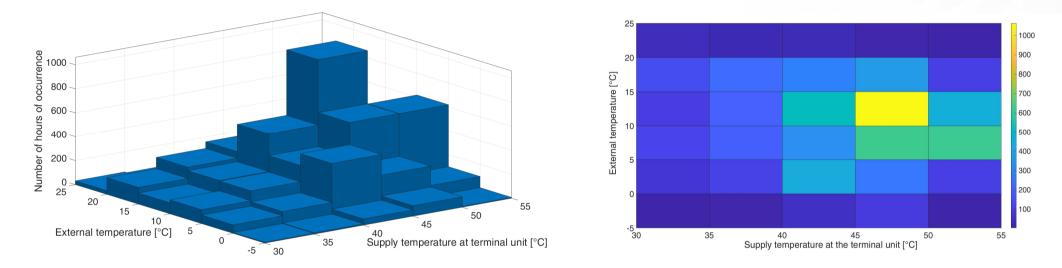


Identification of the most frequent operative conditions

-20 -10 External temperature [°C] **OIMMERGAS**

About data post-processing: some operative conditions are not referred to the heat pump

Monitoring of heat pump performances in the most frequent operative conditions



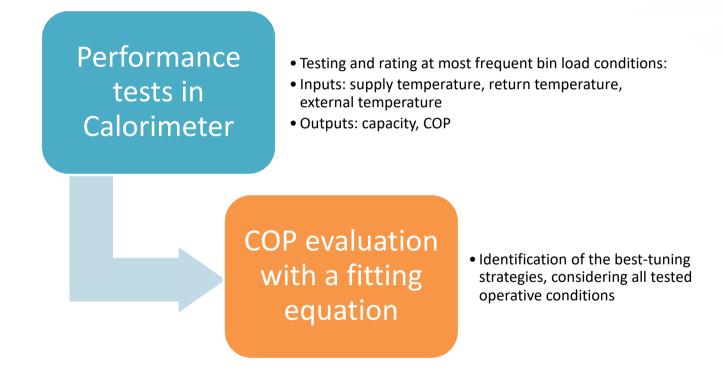
OIMMERGAS

Due to the dynamic simulation results, load estimations, supply temperatures of the emission system in reference buildings for different climatic conditions are known

A matrix of bin-occurences of an operative condition is created



Monitoring of heat pump performances in the most frequent operative conditions



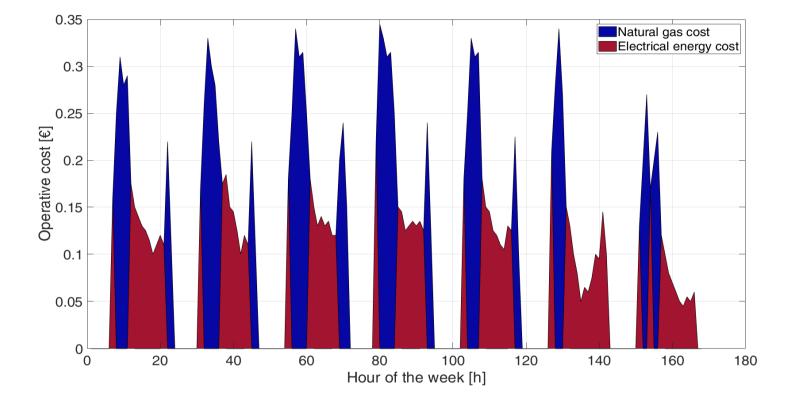
Definition of a fitting equation for the evaluation of COP

5 4 0000 COP 3 0 0 0 00 2 1 1 0.8 0 1.05 0.6 f(CR) 1.1 1.15 0.4 f(T) 1.2

OIMMERGAS

An example of a COP mapping result of the fitting procedure

Some cost-analysis



OIMMERGAS

Cost-analysis in a weektime for a '80s (low-efficiency) flat

About building energy performance forecasting

This optimized control system is now able to choose the best generator, allowing always comfort conditions and the lowest operative cost

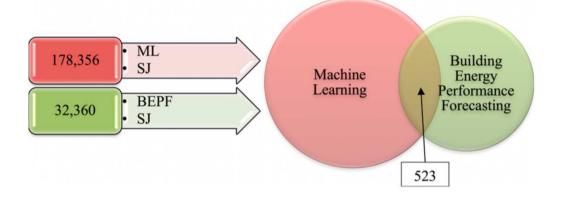
OIMMERGAS

In order to optimize the management an important consideration must be made:

You can meet a load (choosing the correct generator and setting a supply temperature) if a proper and reliable prediction of the load can be made

a Model prediction approach of a building energy performance must be considered

OIMMERGAS



Keywords combinations used for searching Web of Science Database in Scientific Journals (SJ) published in 2015-2018 Source:https://doi.org/10.1016/j.rser.2020.110287

What a popular topic! What a great opportunity!

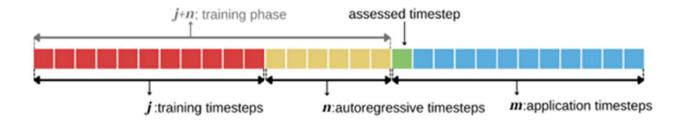




Estimation of thermal load required by the building through a data driven methodology

This machine-learning approach is based on:

- indoor temperature
- supply temperature
- effective required thermal load monitored during a training period
- other parameters



OIMMERGAS

		Condensing boiler with weather-based control	Hybrid heat pump with weather-based control	Hybrid heat pump with smart control and data-driven estimation of the thermal load
Climatic zone E	Cost savings compared to benchmark [%]	0.0	3.6	19.9
(Italy) – Flat	Share of thermal load from HP [%]	0.0	18.5	49.3
Climatic zone D	Cost savings compared to benchmark [%]	0.0	3.4	21.3
(Italy) – Flat	Share of thermal load from HP [%]	0.0	11.1	56.1
Climatic zone C	Cost savings compared to benchmark [%]	0.0	10.6	27.6
(Italy) – Flat	Share of thermal load from HP [%]	0.0	38.1	71.8

Climatic zone E (Italy) – high	Cost savings compared to benchmark [%]	0.0	28.3	29.2
efficiency detached house	Share of thermal load from HP [%]	0.0	68.3	63.1

Saving up to 20% in low-efficiency buildings (most of buildings in Italy)



Thank you!

Optimal management of a hybrid heat pump for heating through the assessment of building thermal load and dynamic performance

C. Bronzoni, C. Zambrelli, P. Conti, D. Della Vista, E. Schito, D. Testi

