

Efficiency studies on a heat pump system  
with a stratified storage tank for space heating and  
domestic hot water based on hardware in the loop tests

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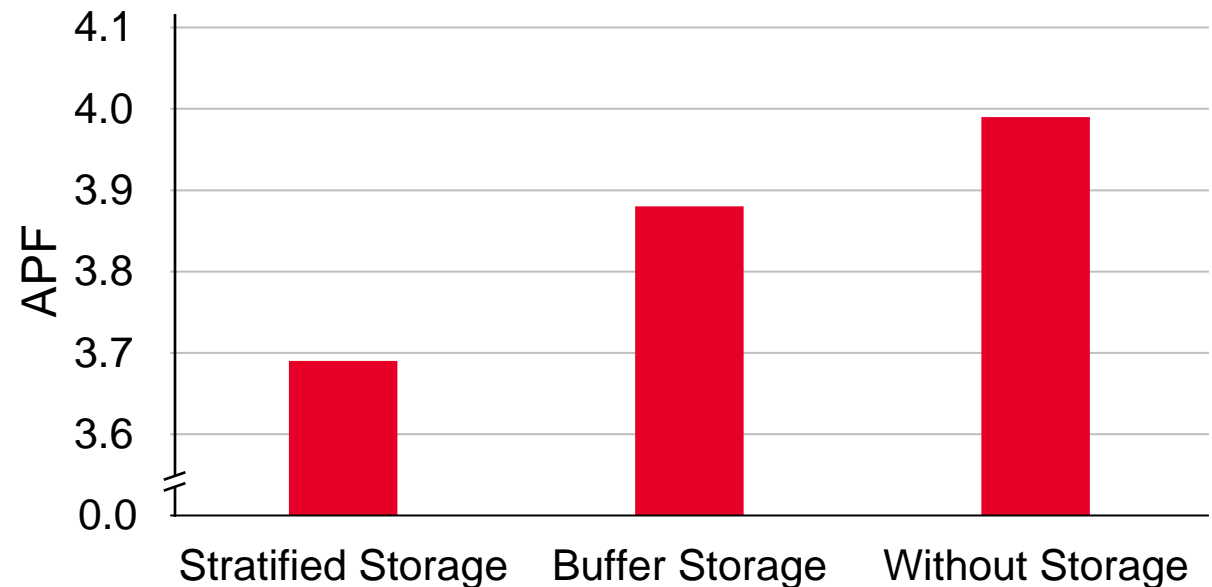
# Introduction

## Background of the work

Fraunhofer study from 2011 (Miara et al. 2011):  
Stratified storage systems in building heat supply  
(for about 200 m<sup>2</sup> living space) comparatively  
inefficient - reasons:

- Incorrect positioning of temperature sensors
- Inaccurate control parameters
- Inadequate loading strategy

Annual Performance Factors Fraunhofer 2011



# Introduction

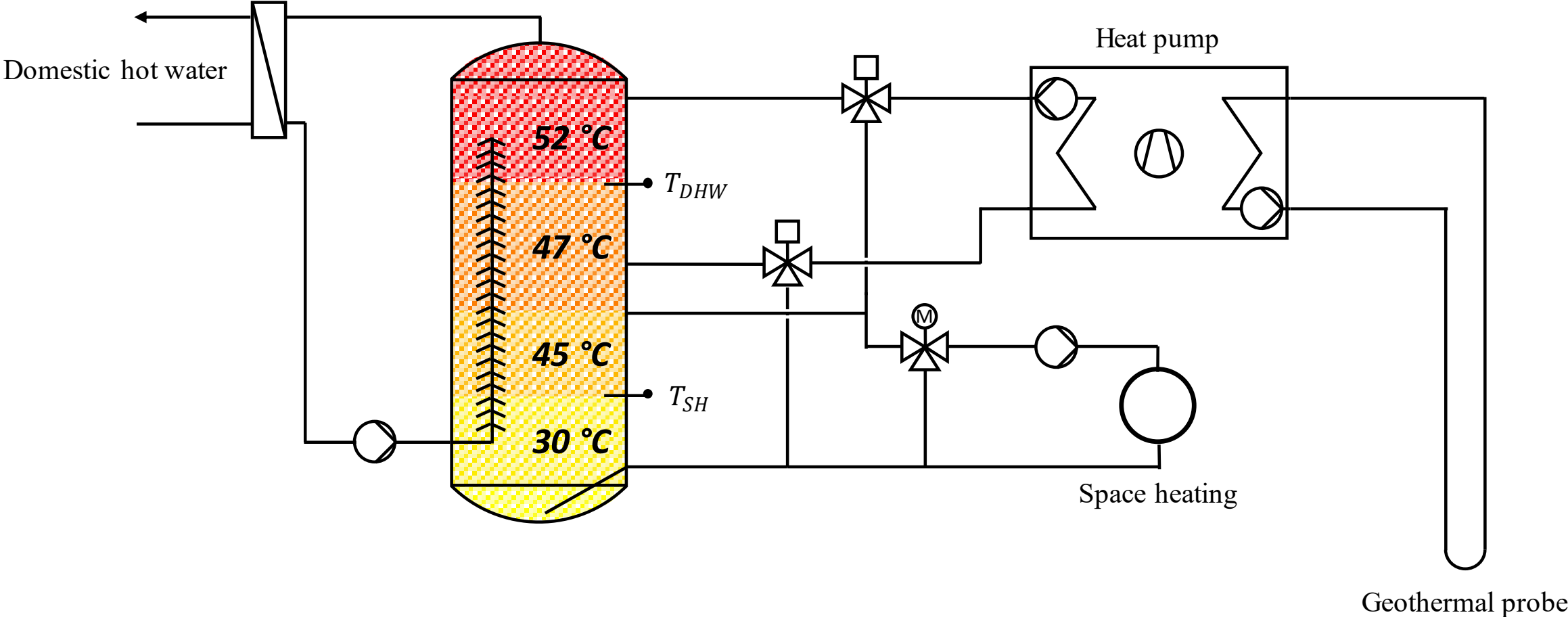
## **Aim of the investigation**

- Elaboration of an efficient loading management of stratified storage systems
- Investigation of efficiency parameters
- Investigation of the heat pump cycle rate (compressor lifetime and grid flexibility)
- Elaboration of interactions of the variables

## **HiL-experiments are carried out with the heat pump**

Influences of the transient behavior on the stratified storage loading

# Heat Supply System



# Heat Supply System

## Control

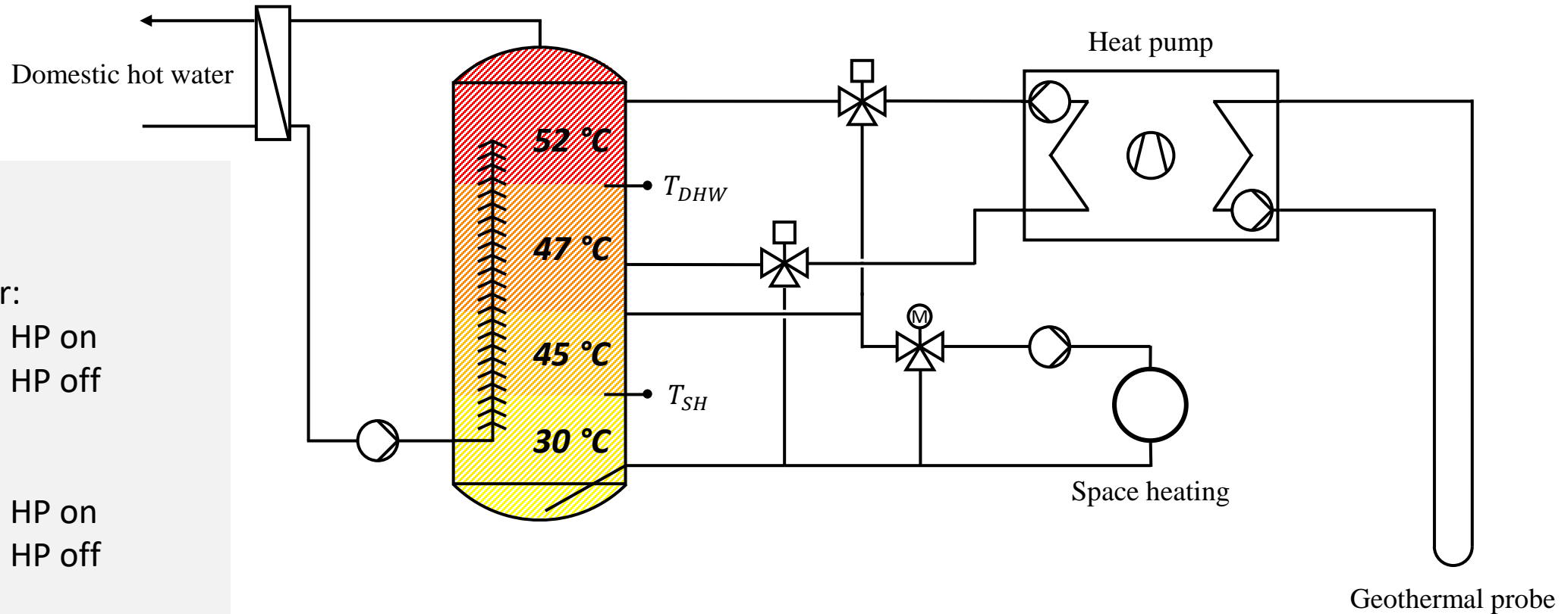
Domestic hot water:

$T_{DHW} < 47\text{ °C}$     HP on  
 $T_{DHW} > 52\text{ °C}$     HP off

Space heating:

$T_{SH} < 35\text{ °C}$     HP on  
 $T_{SH} > 45\text{ °C}$     HP off

(Nominal supply temperature of space heating: 35 °C)



# Heat Supply System

## Heat sinks (IEA Annex 38 Task 44)

Building (SFH 45):

- Single family house with 140 m<sup>2</sup>
- Heat demand: 6500 kWh/a
- Renovated building with good thermal quality (Dott et al. 2013)

Domestic hot water:

- 2130 kWh/a or 140 liters of DHW per day
- Corresponds to a household with approx. 3 to 4 persons

## Weather data (IEA Annex 38 Task 44)

Central European climate (Strasbourg weather data)

## Heat source

Geothermal probe dimensioned according to VDI guideline 4640

## Storage

Sailer stratified tank, parameter estimation according to DIN EN 12977-3

## Heat pump

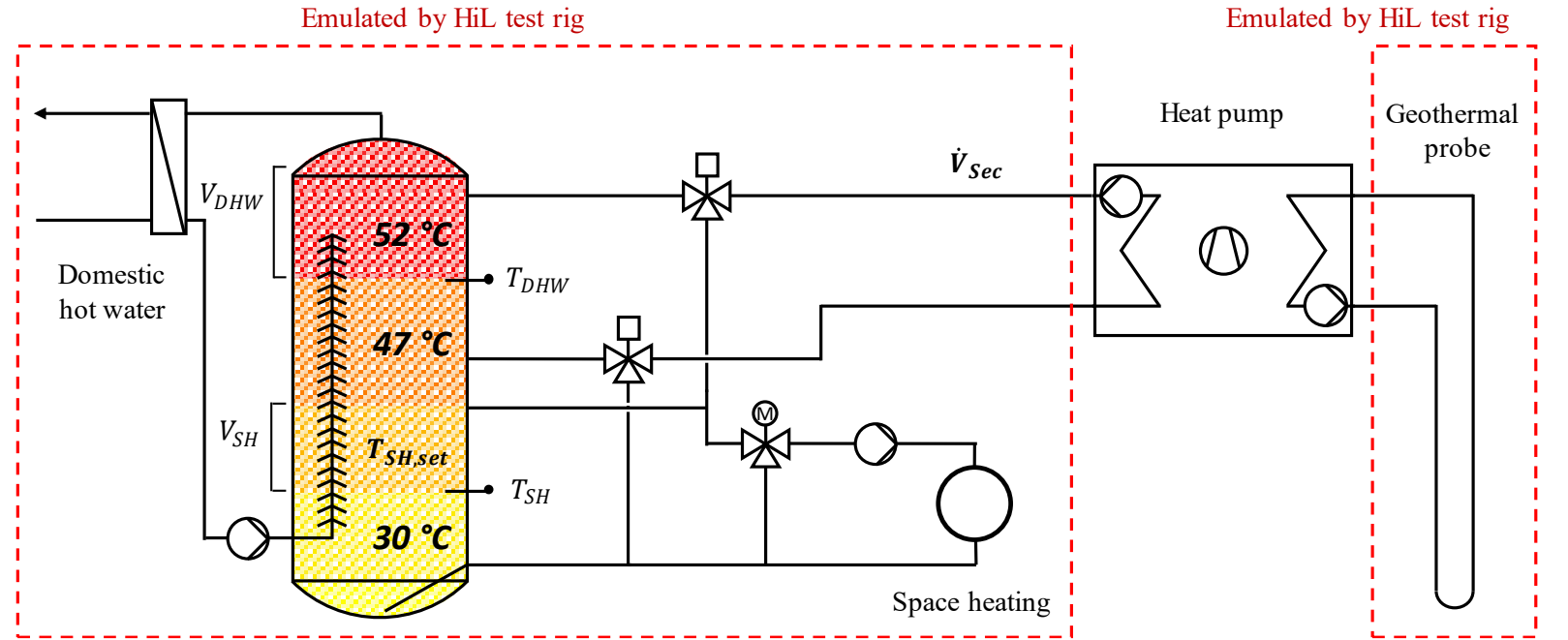
Viessmann Vitocal 300-G  
(Year of manufacture 2014)  
Nominal power about 5.5 kW

**Models from CARNOT-toolbox 7.0 (© Solar-Institut Jülich) in Simulink**

# Experimental design

## Tests on a hardware in the loop test bench

- Heat pump as real component
- Rest of the system is modeled (Simulink - Carnot Toolbox)



## Test scope: 24-hours

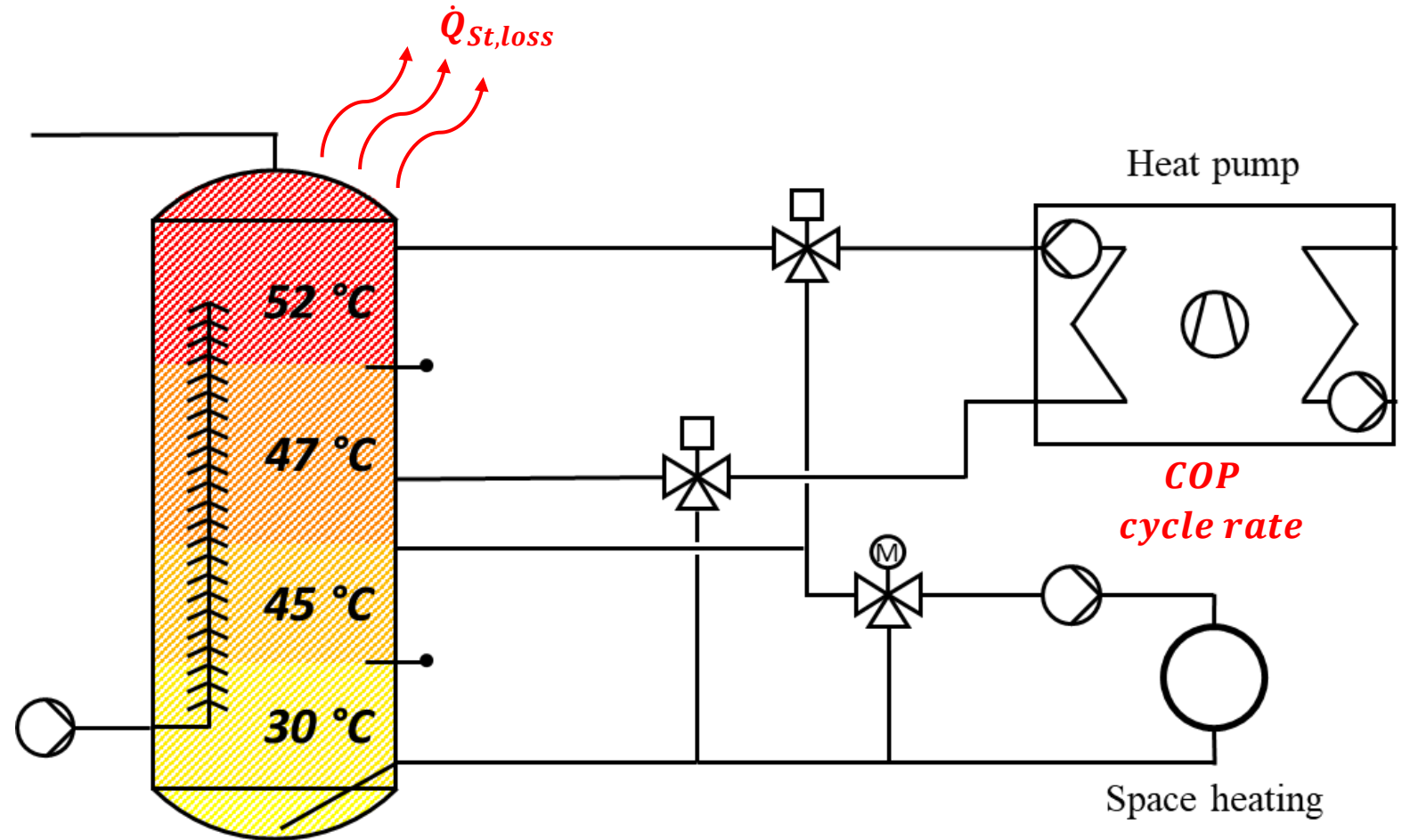
### Constant boundary conditions for each test – typical day for the heating period

Typical day derived from an annual simulation of the system

Outside temperature:	9 °C
Space heat demand:	35 kWh (86 %)
Domestic hot water:	6 kWh (14 %)

# Targets

- COP of the Heat pump
- Storage heat loss
- Heat pump cycle rate





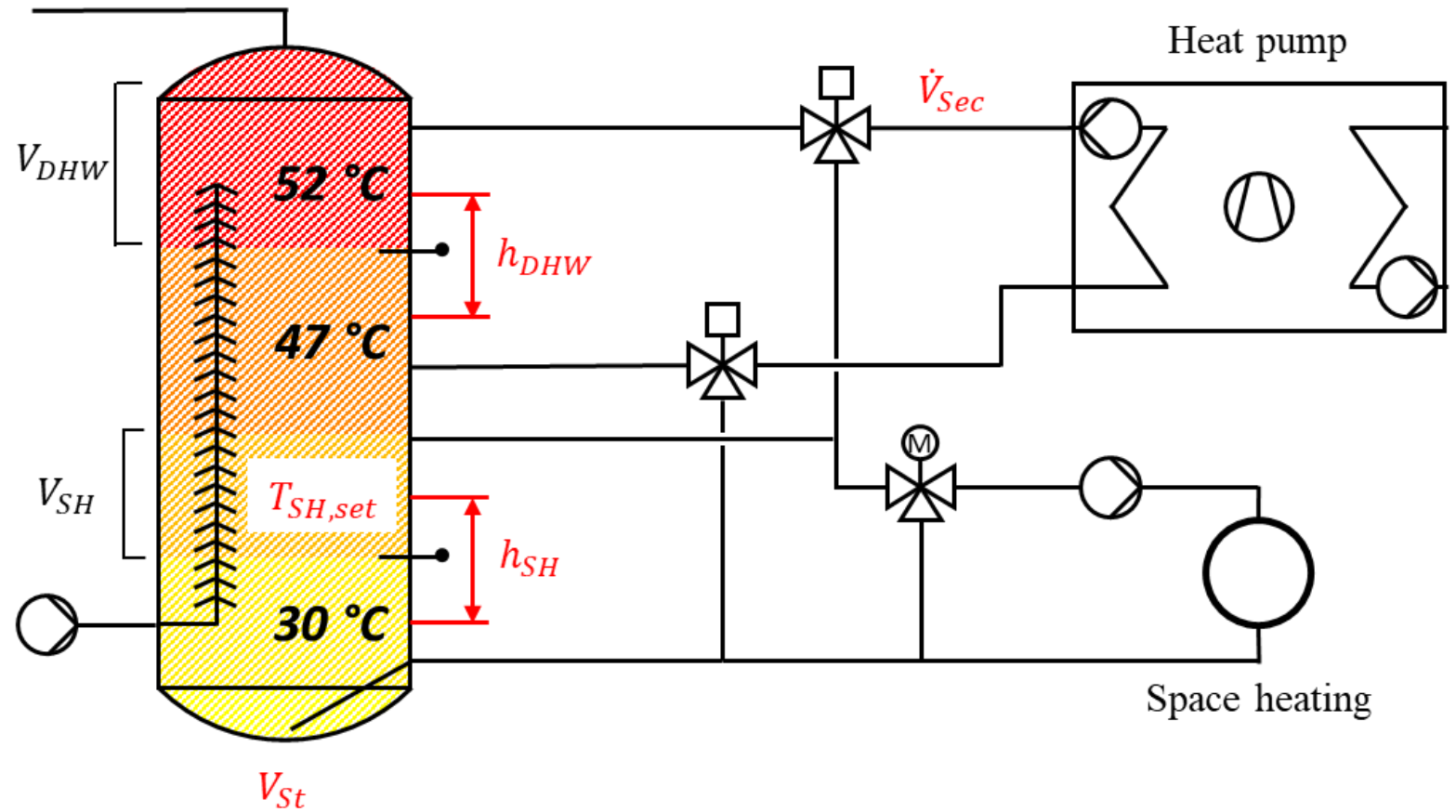
# Influencing variables

## Parameters

- Relative sensor heights for SH and DHW zone
- Set temperature of the SH zone
- Flow rate in the secondary circuit (heating circuit) of the HP
- Storage volume

## Limits

Symbol	Limits		Unit
	Min	Max	
$h_{SH}$	0,125	0,312	-
$h_{DHW}$	0,625	0,812	-
$V_{St}$	531	731	l
$T_{SH,set}$	40	45	°C
$\dot{V}_{Sec}$	800	1250	l/h



# Design of experiments (DoE)

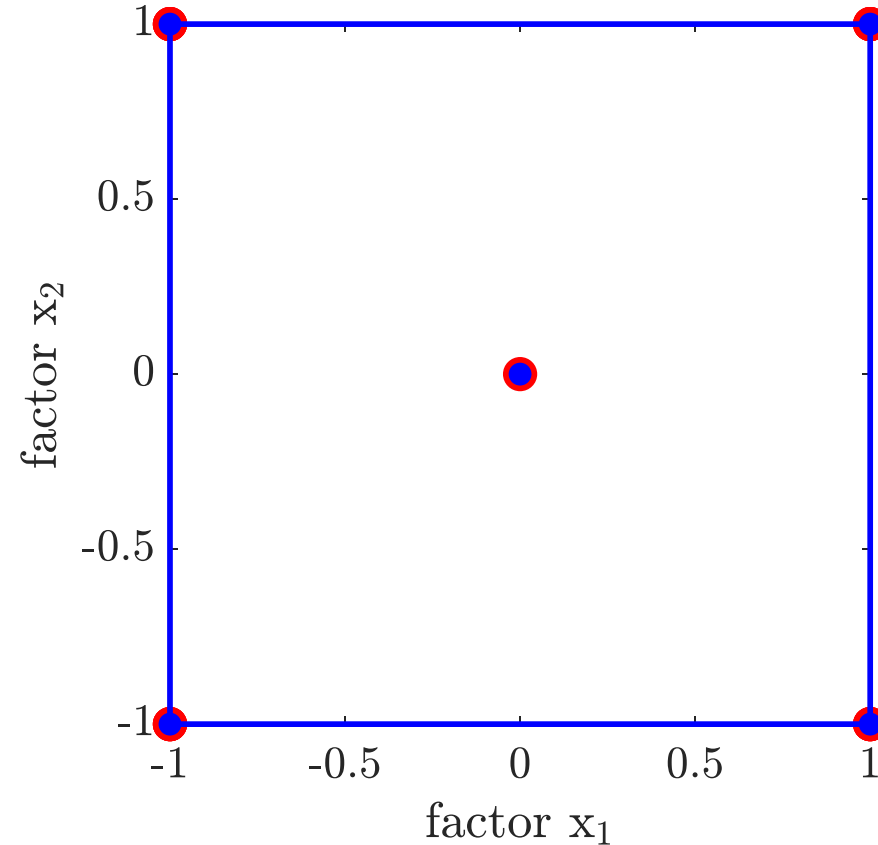
## Fractional factorial experimental design

(as little experimental effort as possible)

- Targeted omission of corner points to shorten the experimental design (knowledge gain remains almost the same)
- $2^{5-1} = 16$  experimental points

## Central point (measured 5 times in total)

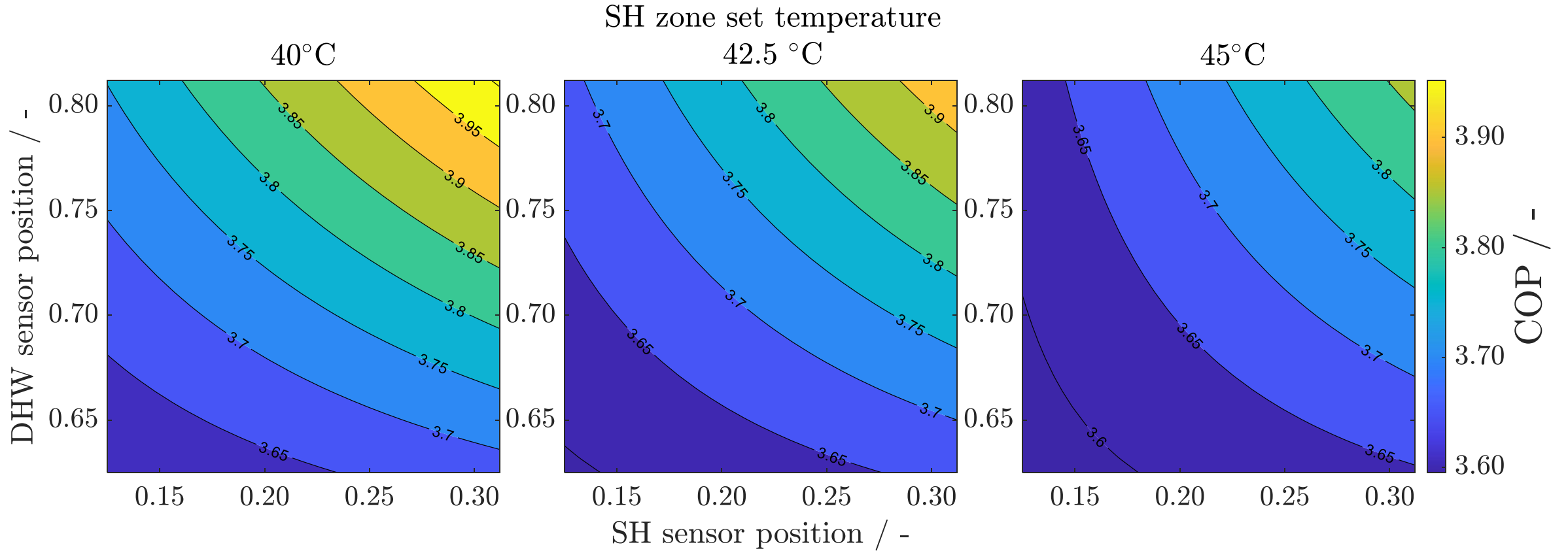
- Control of the regression
- Scattering of the test points



## Regression function

$$Target = c_0 + \underbrace{\sum_{i=1}^{n_f} c_i x_i}_{\text{Linear effects}} + \underbrace{\sum_{i=1}^{n_f-1} \sum_{j=i+1}^{n_f} c_{ij} x_i x_j}_{\text{2-way interactions}} + \varepsilon$$

# Results COP



**Bandwidth COP:     ± 5%**

**in absolute values.    3,6 ... 3,95**

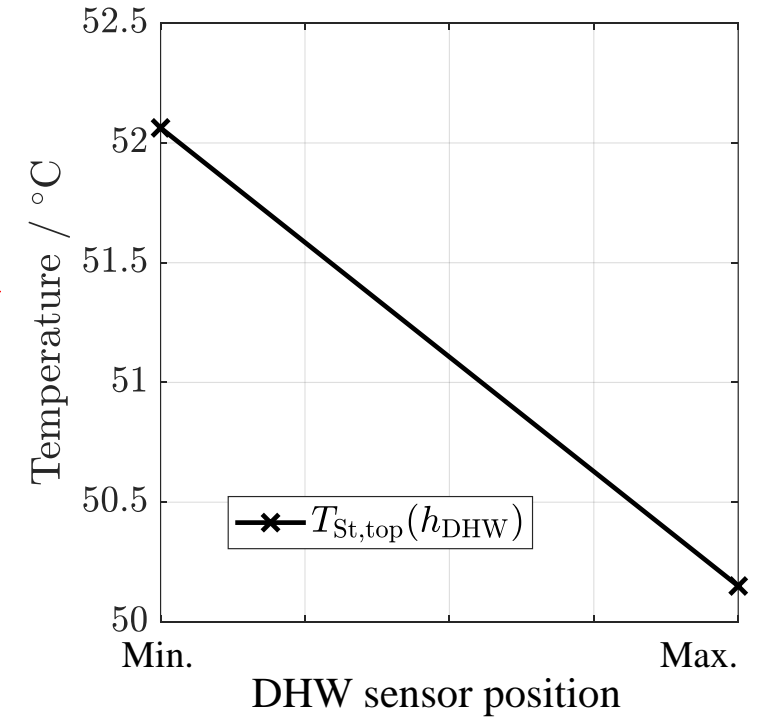
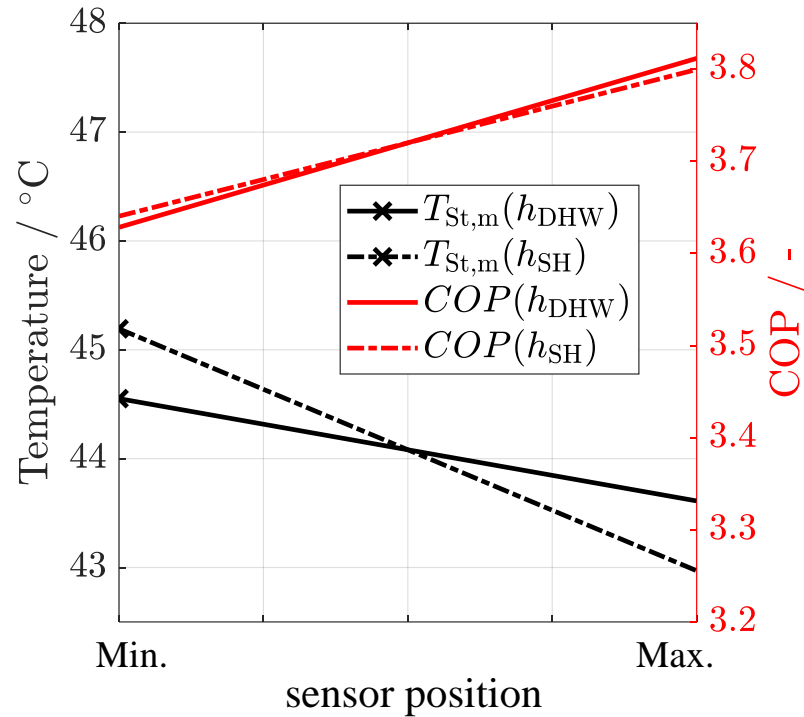
# Results COP

## Sensor positions:

High positioning decreases mean storage tank temperature

Decreases upper storage tank temperature

→ tap temperature remains  $> 45\text{ °C}$

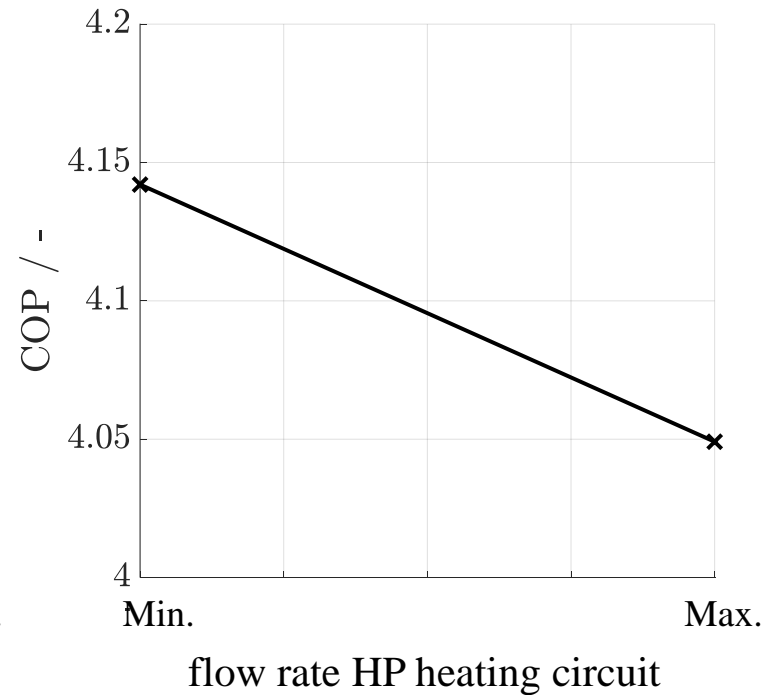
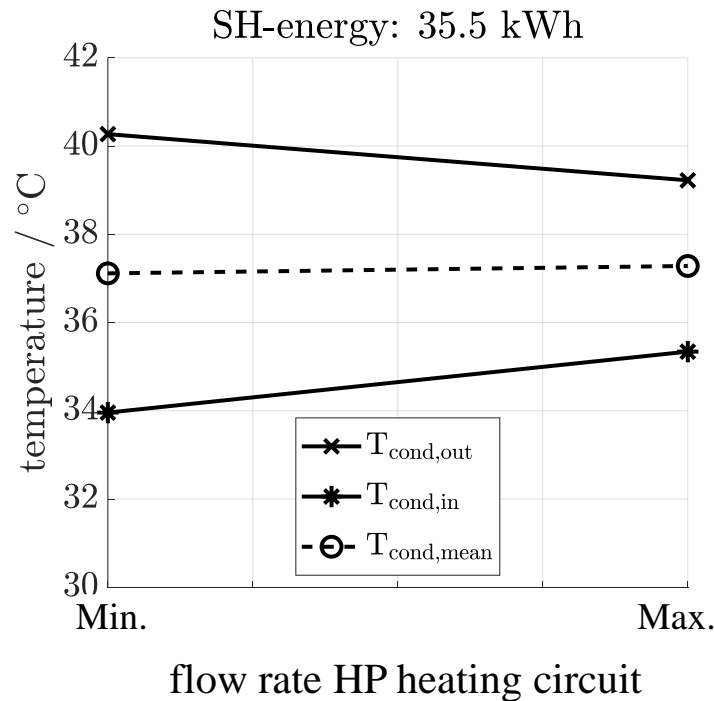


# Results COP

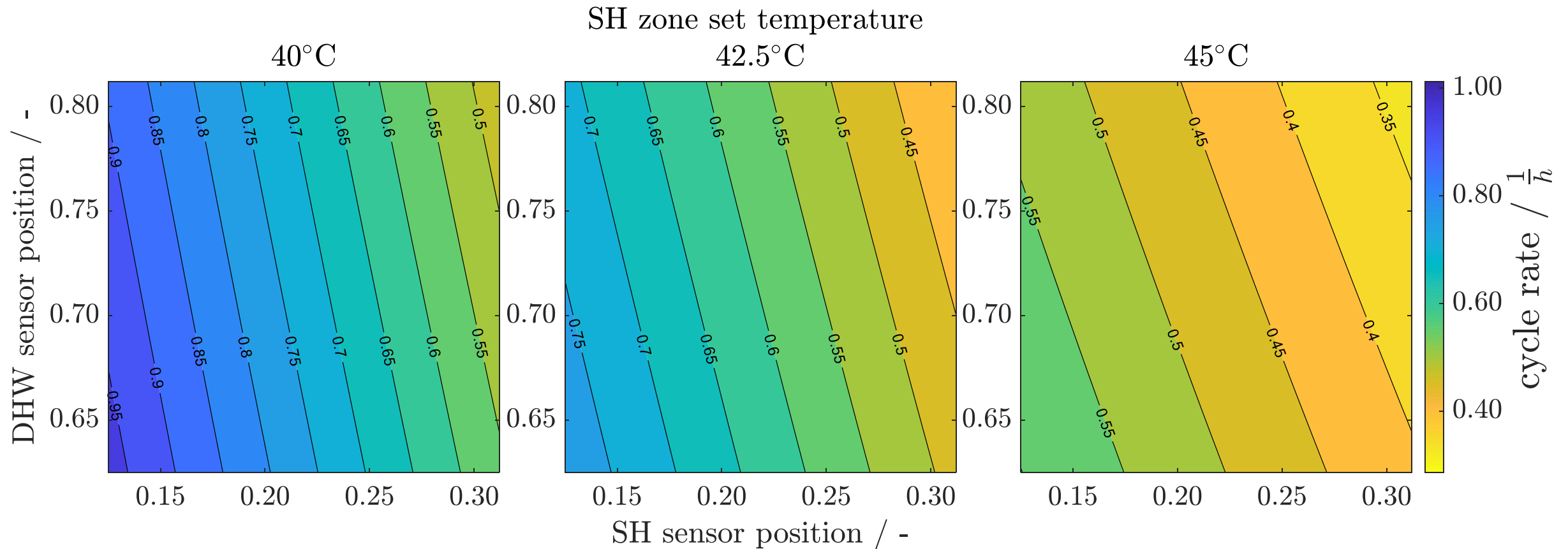
## Flow rate of the HP (secondary/heating circuit):

High flow rate creates mixing in the storage tank (Glembin et al. 2015)

Higher mean condenser temperatures increase HP temperature lift slightly



# Results Cycle rate



**Bandwidth cycle rate:    ± 50%**  
**in absolute values:       0,35 ... 0,95 1/h**

**Cycle rate in contour plot scales with storage volume: ± 100 l correspond to ± 0.15 1/h**

# Conclusion

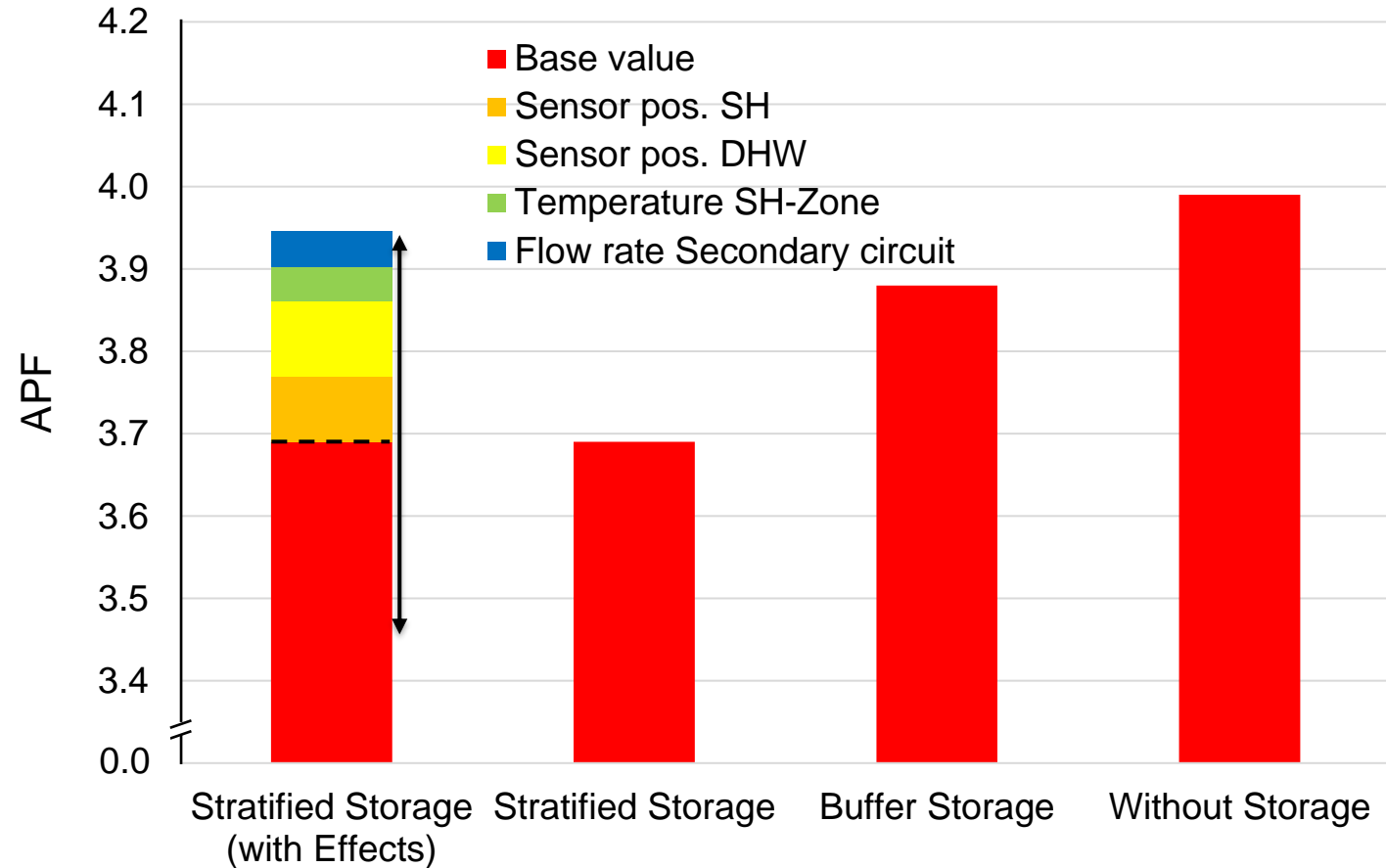
## Application of the determined effects to the annual performance factor

Range of the effects of the variables:  $\pm 0.25$

- COP and APF comparable in both investigations:

$$\frac{\text{heating energy of the HP}}{\text{el. energy of compressor, pumps, control}}$$

- Time periods different: day vs. year
- Particularly poor settings of the influencing variables not tested here
- Measured baseline value in (Miara et al. 2011) low, due to several systems operating incorrectly



# Conclusion

## **Set sensor positions high if possible**

Positive effects on COP, cycle rate and storage heat loss

## **Temperature of the SH-zone**

- High temperature lowers the HP cycle rate
- High temperature has negative impact on COP and storage heat loss
- Hence: use high sensor positions to lower the cycle rate and choose a low storage temperature if possible

## **Storage volume**

- Rises the storage heat loss and lowers the HP cycle rate
- Dimension the storage tank to the required heat demand

## **Small flow rate in the HP secondary circuit**



# Sources

M. Miara, D. Günther, T. Kramer, T. Oltersdorf und J. Wapler, “WP Effizienz - Messtechnische Untersuchung von Wärmepumpenanlagen zur Analyse und Bewertung der Effizienz im realen Betrieb,” Fraunhofer-Institut für Solare Energiesysteme ISE, Freiburg, 2011.

J. Glembin, C. Büttner, J. Steinweg und G. Rockendorf, “Thermal Storage Tanks in High Efficiency Heat Pump Systems – Optimized Installation and Operation Parameters,” *Energy Procedia*, Jg. 73, S. 331–340, 2015, doi: 10.1016/j.egypro.2015.07.700.

J. Glembin, C. Büttner, J. Steinweg und G. Rockendorf, “Optimal Connection of Heat Pump and Solar Buffer Storage under Different Boundary Conditions,” *Energy Procedia*, Jg. 91, S. 145–154, 2016, doi: 10.1016/j.egypro.2016.06.190.

M. Y. Haller, R. Haberl, I. Mojic und E. Frank, “Hydraulic Integration and Control of Heat Pump and Combi-storage: Same Components, Big Differences,” *Energy Procedia*, Jg. 48, S. 571–580, 2014, doi: 10.1016/j.egypro.2014.02.067.

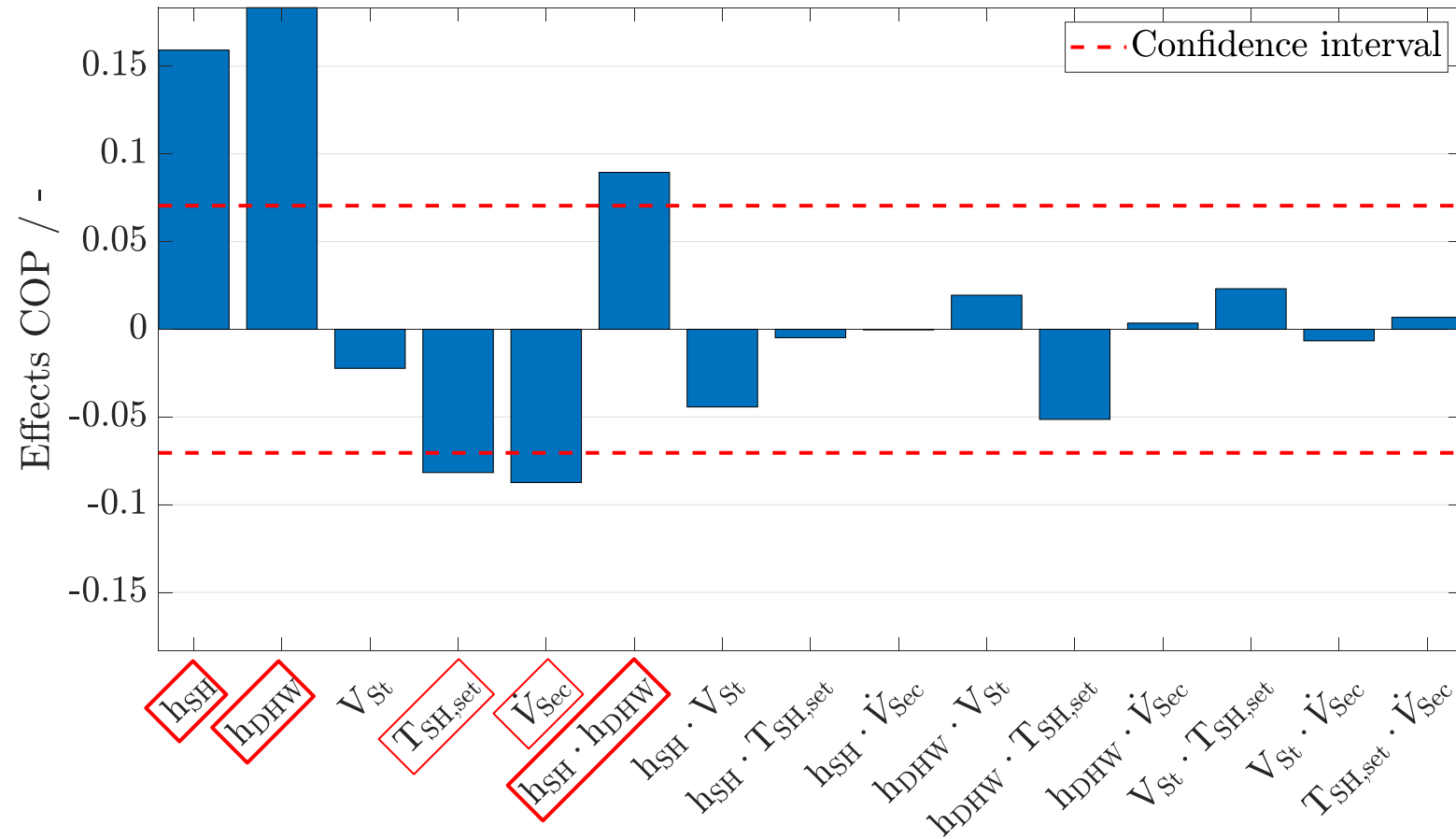
W. El-Baz, P. Tzscheuschler und U. Wagner, “Experimental Study and Modeling of Ground-Source Heat Pumps with Combi-Storage in Buildings,” *Energies*, Jg. 11, Nr. 5, S. 1174, 2018, doi: 10.3390/en11051174.

R. Dott, M. Y. Haller, J. Ruschenburg, F. Ochs und J. Bony, “The Reference Framework for System Simulations of the IEA SHC Task 44 / HPP Annex 38: Part B: Buildings and Space Heat Load,” Institut Energie am Bau - Fachhochschule Nordwestschweiz, Muttenz, Schweiz, 2013.

Haberl, Robert; Haller, Michel Y.; Papillon, Philippe; Chèze, David; Persson, Tomas; Bales, Chris (2015): Testing of combined heating systems for small houses: Im-proved procedures for whole system test methods. Institut für Solartechnik SPF, Hochschule für Technik HSR. Rapperswil, Schweiz.

Questions?

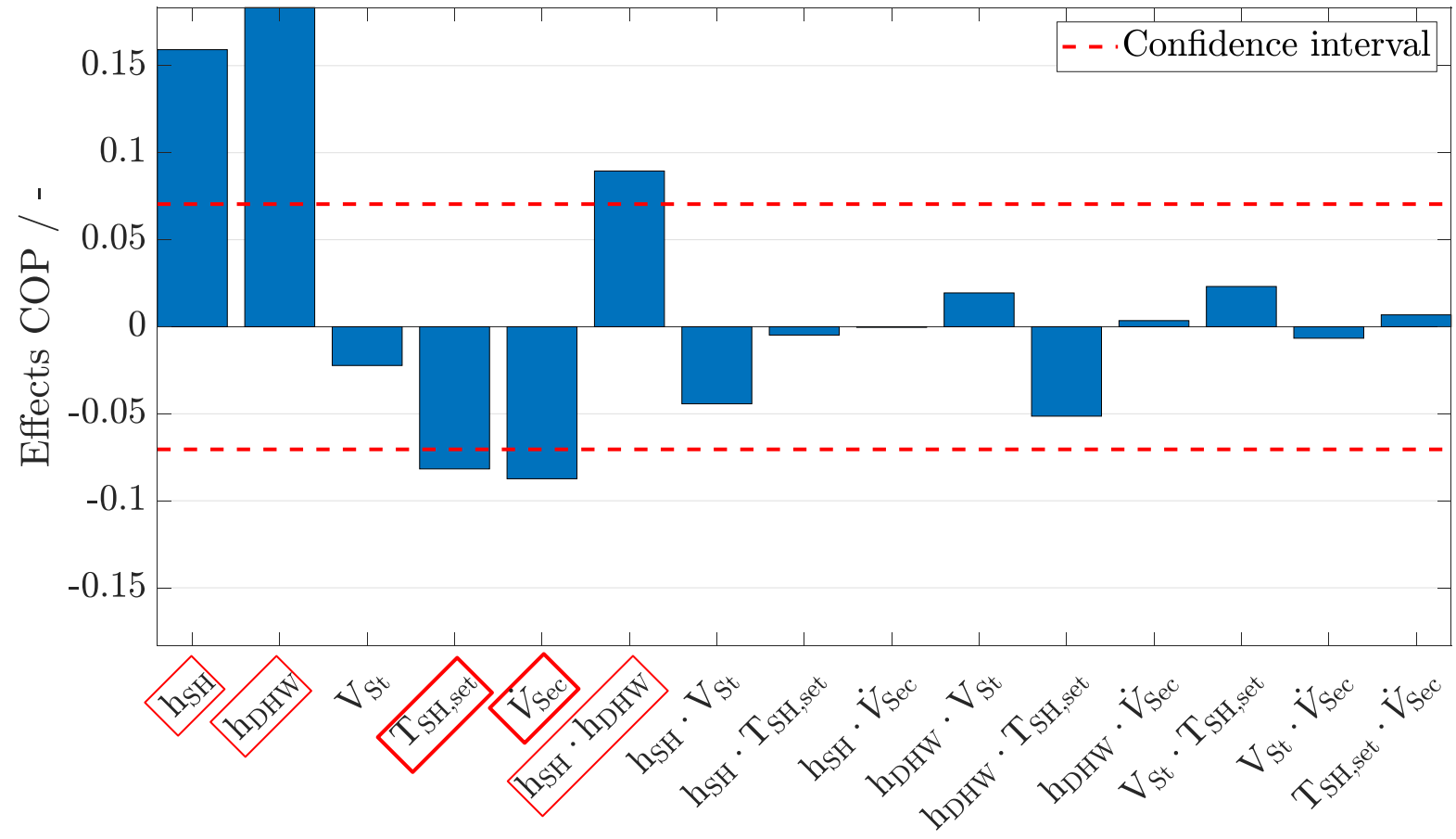
# Results COP



## Legend:

- $h_{SH}$  - Sensor position SH-Zone
- $h_{DHW}$  - Sensor position DHW-Zone
- $V_{St}$  - Storage volume
- $\dot{V}_{Sec}$  - Flow rate secondary circuit
- $T_{SH,set}$  - Set temperature SH-Zone

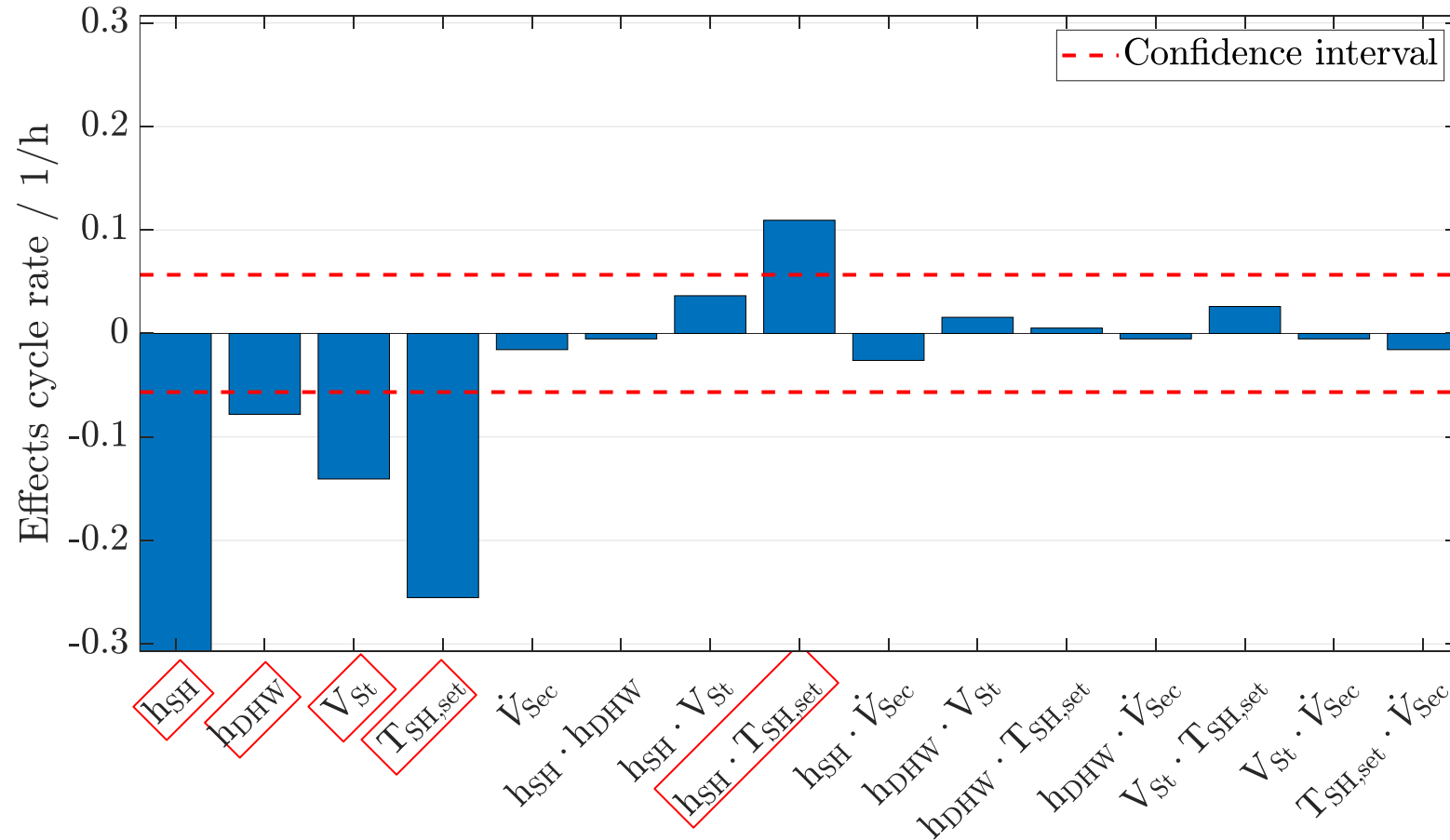
# Results COP



## Legend:

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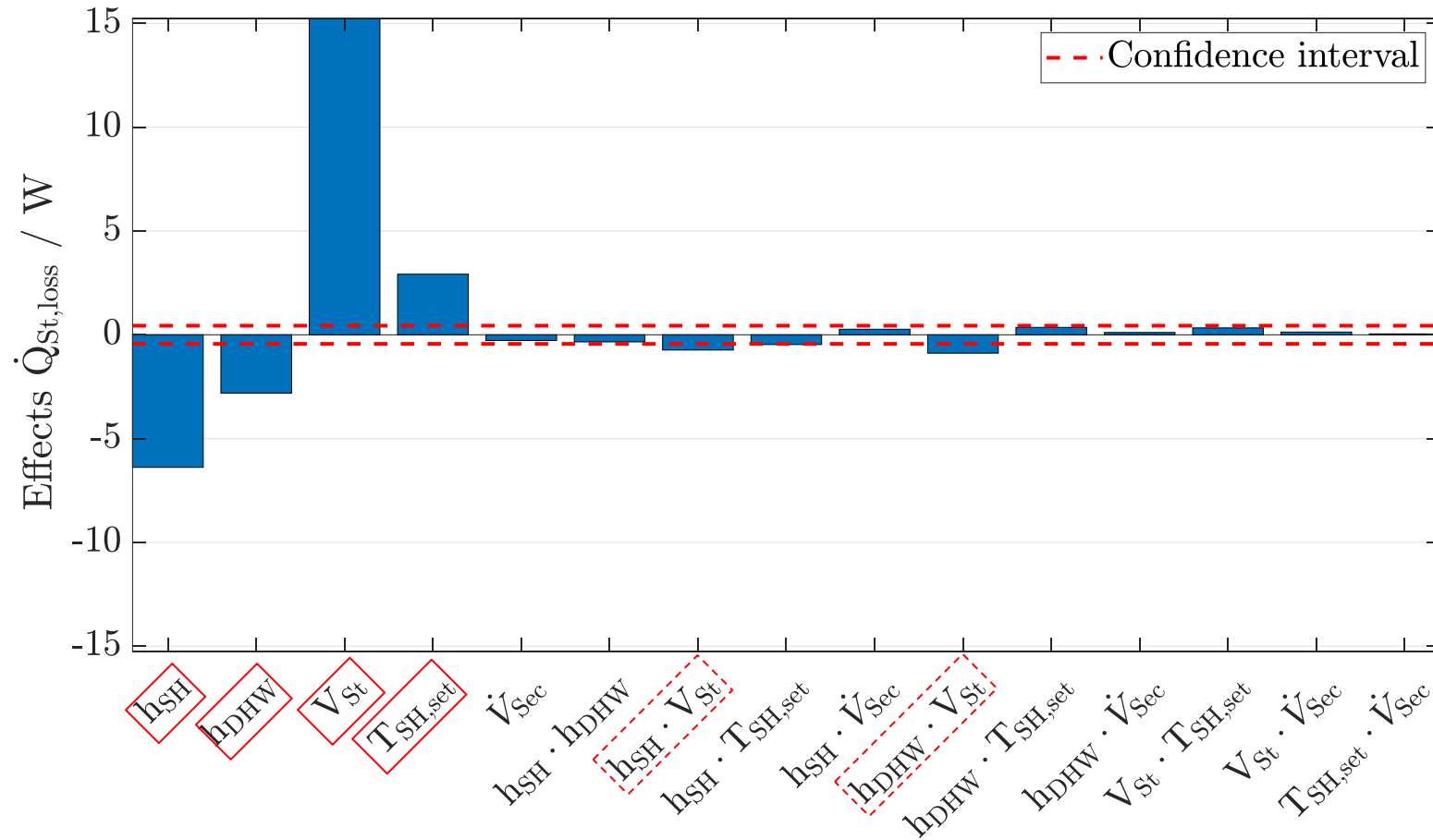
# Results Cycle rate



## Legend:

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- $V_{St}$  - Storage volume
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- $T_{SH,set}$  - Set temperature SH-Zone

# Results Storage heat loss



**Legend:**

- $h_{SH}$  - Sensor position SH-Zone
- $h_{DHW}$  - Sensor position DHW-Zone
- $V_{St}$  - Storage volume
- $\dot{V}_{Sec}$  - Flow rate secondary circuit
- $T_{SH,set}$  - Set temperature SH-Zone

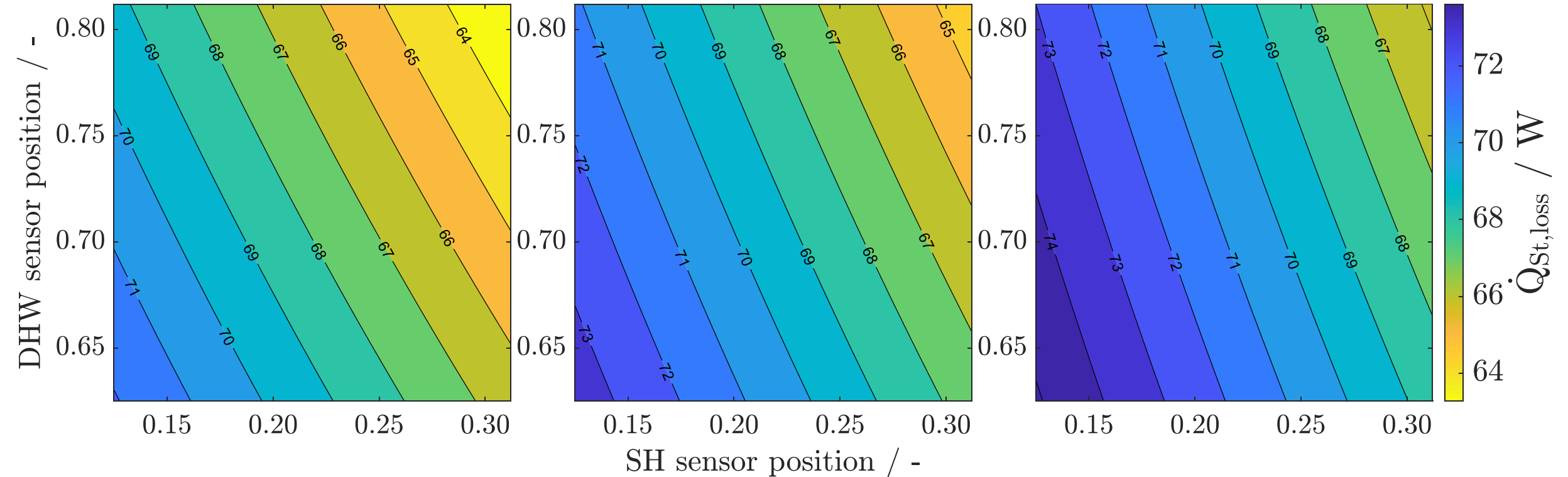
# Results Storage heat loss

SH zone set temperature

40°C

42.5°C

45°C



**Bandwidth storage heat loss:  $\pm 7\%$   
in absolute values  $64 \dots 74 \text{ W}$**

**Heat loss in contour plot scaled with storage volume:  $\pm 100 \text{ l}$  correspond to  $\pm 7,5 \text{ W}$**